

## Attachment A

NEWSROOM

# Exelon Corporation Declares Dividend

APRIL 28, 2020

CHICAGO — The Board of Directors of Exelon Corporation declared a regular quarterly dividend of \$0.3825 per share on Exelon's common stock. The dividend is payable on Wednesday, June 10, 2020, to shareholders of record of Exelon as of 5 p.m. Eastern time on Friday, May 15, 2020.



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Artesian Water Company

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**For immediate release****Artesian Resources Corporation Declares Common Stock Dividend**

**Newark, DE, April 15, 2020** - Artesian Resources Corporation (NASDAQ: ARTNA) announced today that its Board of Directors has declared a regular quarterly dividend on the company's Class A and Class B Common Stock. The quarterly dividend of \$0.2496 is payable May 22, 2020 to shareholders of record at the close of business on May 8, 2020.

This is the 110<sup>th</sup> consecutive quarterly dividend paid to shareholders.

**About Artesian Resources**

Artesian Resources Corporation operates as a holding company of wholly-owned subsidiaries offering water and wastewater services, and related services, on the Delmarva Peninsula. Artesian Water Company, the principal subsidiary, is the oldest and largest regulated water utility on the Delmarva Peninsula and has been providing water service since 1905. Artesian supplies 8.3 billion gallons of water per year through 1,331 miles of main to over 300,000 people.

**Contact:**

Nicki Taylor  
Investor Relations  
(302) 453-6900  
[ntaylor@artesianwater.com](mailto:ntaylor@artesianwater.com)



## Chesapeake Utilities Corporation Announces Quarterly Dividend

February 26, 2020

DOVER, Del., Feb. 26, 2020 /PRNewswire/ -- Today, the Board of Directors of Chesapeake Utilities Corporation (NYSE: CPK) declared a quarterly cash dividend of \$0.405 per share on the Company's common stock. The \$0.405 per share dividend will be paid on April 6, 2020 to all shareholders of record at the close of business on March 13, 2020.

Chesapeake has paid dividends to its shareholders without interruption for 59 years. During those 59 years, Chesapeake has either maintained or increased its annualized dividend.

Chesapeake Utilities Corporation is a diversified energy company engaged in natural gas distribution and transmission; electricity generation and distribution; propane gas distribution and other businesses. Information about Chesapeake Utilities Corporation and the Chesapeake family of businesses is available at [www.chpk.com](http://www.chpk.com), through the Company's Investor Relations App and on the Annual Report Microsite at [cpkannualreport.com](http://cpkannualreport.com).

*Please note that Chesapeake Utilities Corporation has no affiliation with Chesapeake Energy, an oil and natural gas exploration company headquartered in Oklahoma City, Oklahoma.*

For more information, contact:

Beth W. Cooper  
Executive Vice President & Chief Financial Officer  
302.734.6799

 View original content:<http://www.prnewswire.com/news-releases/chesapeake-utilities-corporation-announces-quarterly-dividend-301011987.html>

SOURCE Chesapeake Utilities Corporation



## Middlesex Water Company Declares Quarterly Cash Dividend

January 29, 2020

ISELIN, N.J., Jan. 29, 2020 (GLOBE NEWSWIRE) -- [Middlesex Water Company](#) (NASDAQ:MSEX) announced today that its Board of Directors has declared a cash dividend of \$0.25625 per share on its common stock payable on March 2, 2020 to holders of record as of February 14, 2020. Middlesex Water has paid cash dividends in varying amounts continually since 1912 and has increased its annual dividend rate for 47 consecutive years.

Organized in 1897, Middlesex Water provides regulated and unregulated water and wastewater utility services primarily in New Jersey and Delaware through various subsidiary companies. To learn more about Middlesex Water, including information about its Investment Plan, visit the Investor Relations section at [www.middlesexwater.com](http://www.middlesexwater.com).

**Contact:**

Bernadette Sohler, Vice President – Corporate Affairs  
Middlesex Water Company  
(732) 638-7549  
[www.middlesexwater.com](http://www.middlesexwater.com)



Source: Middlesex Water Company

## Attachment E

If you are having trouble reading this email, [read the online version](#).

This is a promotional message from Delmarva Power.

Dear Valued Customer,

As the COVID-19 pandemic continues to evolve in our communities and throughout the world, we at Delmarva Power remain steadfast in our determination to power Delaware and Maryland through this crisis. I'm writing today to keep you informed on the work that we are doing to help ensure every customer has access to safe and reliable electric service during this critical time, through policy extensions and through our essential work.

We recognize that the impact of COVID-19 on our customers and communities has been greater than anyone could have imagined, with many experiencing financial difficulties and uncertainty about the future. **As a result, we have made the decision to extend the COVID-19 customer support policies we announced last month through at least June 1, 2020.** These policies include:

- **Suspending service disconnections** for all customers and working with customers on a case-by-case basis to establish payment arrangements and identify energy assistance options.
- **Waiving all new late fees for customers.**
- **Reconnecting service for customers who have had their service disconnected.** No new connection fees or deposits will be required; however, customers will continue to be responsible for previous unpaid balances.

Customers in need of support should call Delmarva Power customer care as soon as possible at 1-800-375-7117. We will work closely with customers to avoid having their service shut off, waive late payment fees, discuss reconnections, and determine eligibility for assistance programs. Visit [delmarva.com](http://delmarva.com) to learn more about our assistance programs.

We understand that we all need to come together in support of one another during this difficult time, extending these policies and offering support to customers is one of the many ways we are doing just that.

We also understand the essential service we provide, which is why the hardworking men and women of Delmarva Power are passionately working each day to keep the lights on and the gas flowing. You should expect to see crews working on the local energy grid in your neighborhood, a result of our responsibility to provide life-sustaining, essential services today and in the coming months. The incredible work of these dedicated frontline teams ensures a well-maintained grid that can withstand the weather events like those we have seen over the past week.

When you see a Delmarva Power crew in your neighborhood, they'll likely be wearing masks and gloves, among other personal protective equipment, to protect themselves and our customers. The work they do is in close coordination with our state and local agencies. As the situation continues to evolve, we will continue to adjust our practices and procedures, with employee and customer safety as our top priority.

Nothing is more important than the safety of our customers, employees, and communities. During this pandemic, we will power through together.

Thank you,

Derrick Dickens  
Senior Vice President and Chief Customer Officer  
Pepco Holdings, which includes Delmarva Power

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Delmarva Power & Light Company  
500 N Wakefield Dr., Newark, DE 19702  
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BEFORE THE PUBLIC UTILITIES COMMISSION

STATE OF COLORADO

Proceeding No. 20V-0159EG

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**NOTICE OF INTERVENTION AS OF RIGHT BY STAFF, ENTRY OF APPEARANCE AND NOTICE PURSUANT TO RULE 1007(a) AND RULE 1401**

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IN THE MATTER OF THE JOINT PETITION OF ATMOS ENERGY CORPORATION, COLORADO NATURAL GAS, PUBLIC SERVICE COMPANY OF COLORADO, BLACK HILLS COLORADO GAS, INC., BLACK HILLS COLORADO ELECTRIC, INC., AND ROCKY MOUNTAIN NATURAL GAS LLC FOR AUTHORIZATION TO TRACK EXPENSES RESULTING FROM THE EFFECTS OF COVID-19 AND RECORD AND DEFER SUCH EXPENSES INTO A REGULATORY ASSET

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Trial Staff of the Colorado Public Utilities Commission (Staff), through its counsel, the Colorado Attorney General, intervenes in the above-captioned proceeding. In accordance with Rule 1401 and Rule 1007(a) of the Commission's Rules of Practice and Procedure, as amended, Staff states:

1. Staff will participate in the above-captioned proceeding and requests a hearing pursuant to Commission Rule 1401(a).
2. Staff has determined the following are among the issues it will raise and address:
  - a. Whether a "petition" under Commission Rule 1304 is the appropriate procedural vehicle for Joint Petitioners' request;<sup>1</sup>

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<sup>1</sup> The Commission may find it helpful to seek input from the intervenor parties on the best procedural path forward and the challenges inherent to this case.

b. Whether this proceeding is the appropriate place to address the numerous issues raised and implicated by Joint Petitioners' request, or if those issues are best addressed through another procedural vehicle. The COVID-19 crisis is significant, unique, and still unfolding. Therefore, it is unnecessary to rush this proceeding. The Commission used a statewide miscellaneous docket to address the effects of the Tax Cuts and Jobs Act on Colorado public utilities in conjunction with other proceedings specific to individual utility companies. That experience may be instructive as the Commission acts to protect the utilities and ratepayers under its jurisdiction from the effects of the current pandemic;

c. If the Commission finds that this is an appropriate proceeding to address this request, which of the identified expenses, if any, are appropriate for deferred accounting treatment. Although a Commission order approving deferred accounting is separate from Commission approval of *recovery* for the costs deferred, that does not mean that the Commission should simply grant Joint Petitioners' request without careful review and consideration. Joint Petitioners are asking to defer what appears to be an unbounded scope of incremental operations and maintenance expenses, administrative and general expenses, labor and benefits expenses, certain capital expenses, expenses for outside services, and expenses for "other things" with no explanation of how the expenses will be demonstrated to be incremental and due to COVID-19. Among the included proposed expenses are:

- "implementing technology to enable larger portions of utility workforce to work from home";

- “paid time off to employees in alignment with self-quarantine guidance”;
- “additional personal protective equipment”;
- “suspension of disconnections”;
- “the increase in arrearages and uncollectible expense”;
- “increases in administrative and financing costs associated with arrearages and uncollectible expenses”;
- “increased need for outside services”;
- “tools”;
- “materials”;
- “supplies”; and
- “other things.”<sup>2</sup>

If the Commission allows Joint Petitioners to defer this broad scope of expenses, it will be noticed by financial reporting companies and other important third parties. And if the Commission then denies recovery of deferred costs for lack of supporting evidence that the expenditures were prudent, then that, too, would have inadvertent but real consequences for the Joint Petitioners.

d. What criteria should be used to determine or demonstrate that the expenses the utilities seek to defer are “incremental” as compared to those that would have been expended in the normal course of business had the COVID-19

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<sup>2</sup> Joint Petition at 7.

crisis not occurred. It is noteworthy that the Joint Petitioners have not proposed any such criteria;

e. The extent to which utilities should be “made whole” based on the known and estimated impacts of COVID-19, particularly given the fact that any deferred costs may be approved for recovery through rates from ratepayers who will also be profoundly impacted by COVID-19;

f. If a deferred accounting order is appropriate, what guardrails and limitations are necessary to limit accounting and recovery to any Commission-approved expenses;

g. If a deferred accounting order is appropriate, when and how those costs may be recovered and from whom, and when those determinations for cost recovery will be made if not in this proceeding;

h. Whether there are opportunities to defer any countervailing cost reductions or savings such as debt refinancing, offsetting stimulus funds, or beneficial tax treatment as a result of the COVID-19 crisis and related economic downturn. The Joint Petitioners have not offered to defer any countervailing cost reductions or savings;

i. If tracked through deferred accounting, whether the net effect of COVID-19 plus the counterbalancing measures of the CARES Act and other legislation intended to help blunt COVID-19’s economic impact of might create regulatory liabilities as well as regulatory assets for Joint Petitioners;

j. How the provisions of the Coronavirus Aid, Relief, and Economic Security Act (CARES Act) impact the participating utilities. Staff is investigating the effects of the CARES Act on utility operations in other proceedings pending before the Commission and believes that the specific impact on this case could be complex. Staff is aware that there are provisions of the CARES Act that could have varied impacts on the utilities to the extent that they are able to take advantage of these provisions. These provisions include, but are not limited to:

- payroll tax deferrals and employee retention credits;
- net operating loss (NOL) carry-backwards provisions for 2018, 2019, and 2020.

k. The impact and effect of Colorado Governor Polis's Emergency Order D 2020 012 on the participating utilities. The utilities are not necessarily all similarly situated regarding COVID-19 responses and incremental costs. The Colorado Governor's Emergency Order D 2020 012 directed utilities to stop disconnections, waive late fees and reconnection fees, and to otherwise assist residential and small commercial customers due to the COVID-19 crisis.<sup>3</sup> While most of the utilities have filed for temporary tariff waivers in response to the Colorado Governor's Emergency Order D 2020 012,<sup>4</sup> Rocky Mountain Natural Gas, which does not directly serve any residential or small commercial customer, has not. Granting a deferred accounting order to all utilities without details from the

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<sup>3</sup> See Emergency Order D 2020 012.

<sup>4</sup> See, e.g. Proceeding No. 20V-0133G and Proceeding No. 20V-0150EG.

utilities on which specific incremental expenses are being incurred (and which of the utilities are actually incurring these expenses) would not be prudent;

l. Whether the scope of relief that the Joint Petitioners are asking for corresponds to the specific direction of Governor Polis's emergency executive orders. The Commission should not grant deferred accounting for an unbounded scope of so-called incremental expenses in every category of utility expense;

m. The timing of this request and any relevant issues with notice. Additionally, the timing of the request may not be appropriate in terms of the March 1<sup>st</sup> start date. While the utility tariff waiver petitions have generally been granted *nunc pro tunc* to March 20, 2020 (the date of the Governor's Executive Order 2020 D 012), the Petition requests deferred accounting treatment from March 1, 2020. In addition to the mismatch with the Executive Order, this choice of date raises public notice issues;

n. The impact of any future federal or state legislation addressing the COVID-19 crisis on the Joint Petitioners and any incremental costs Joint Petitioners attribute to the effects of the COVID-19 crisis; and

o. Any and all other issues not raised herein that, after investigation and analysis, are worthy of consideration by the Commission, are in the public interest, and are likely to assist the Commission to render its decision in this proceeding.

3. Pursuant to Rule 1007(a) of the Commission's Rules of Practice and Procedure, as amended, notice is hereby given that staff members Gabe Dusenbury,

Karl Kunzie, Fiona Sigalla, Rebecca Lim, Gene Camp and Erin O'Neill have been assigned trial advocacy (litigation) staff in the above-captioned proceeding. Staff members Ron Davis and Ellie Friedman have been assigned as advisory staff. First Assistant Attorney General Paul Gomez (Commission Counsel) is assigned as advisory counsel to the Commission.

4. Contact with any member of the testimonial (litigation) staff by counsel for any party in interest must be initiated through the undersigned counsel.

5. Please note the service requirements contained within Rule 1205 of the Commission's Rules of Practice and Procedure, as amended.

6. The undersigned Assistant Attorneys General Lauren E. S. Caliendo and Charlotte M. Powers enter their appearance in the above-captioned proceeding on behalf of Staff. In addition, please send any electronic documents, including discovery, to Melvena Rhetta-Fair at [melvena.rhetta-fair@coag.gov](mailto:melvena.rhetta-fair@coag.gov)

7. Please provide copies of filings to Commission litigation and advisory staff via the Commission's E-Filings system or at this address: 1560 Broadway, Suite 250, Denver, Colorado 80202.

8. Please do not provide copies of non-filed documents, including discovery, to Commission advisory staff, Commission counsel, Administrative Law Judges, or to the Commission.

9. Please provide copies of filings, correspondence, and any other document(s) to Staff counsel via e-mail, through the Commission's E-Filing system, or at this address: 1300 Broadway, 8th Floor, Denver, Colorado 80203.

DATED April 24, 2020.

Respectfully submitted,

PHILIP J. WEISER  
Attorney General

*/s/ Lauren E. S. Caliendo*  
Charlotte M. Powers, 47909\*  
Lauren E. S. Caliendo, 50144\*  
Assistant Attorneys General  
Revenue and Utilities Section

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\*Counsel of Record

**CERTIFICATE OF SERVICE**

This is to certify that on April 24, 2020, I have duly served the within **NOTICE OF INTERVENTION AS OF RIGHT BY STAFF, ENTRY OF APPEARANCE AND NOTICE PURSUANT TO RULE 1007(a) AND RULE 1401** upon all parties herein via the Commission's E-Filing system to:

\_\_\_\_\_*/s/ Melvena Rhetta-Fair*\_\_\_\_\_