INCLUSIVE FINANCING FOR DISTRIBUTED ENERGY SOLUTIONS

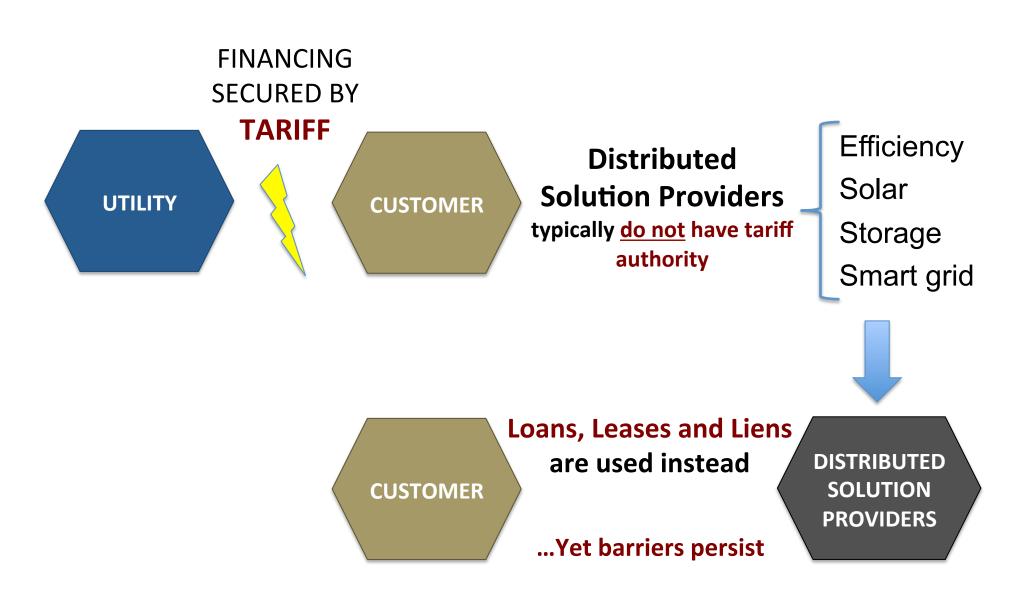
Prepared for the National Association of State Utility Consumer Advocates

June 8, 2016

Holmes Hummel, PhD

Clean Energy Works

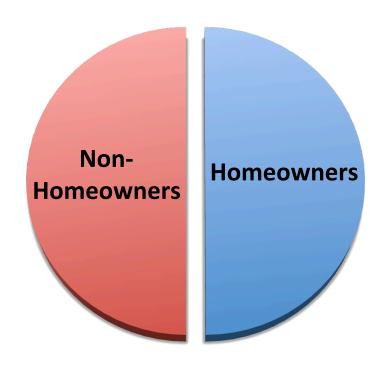
FINANCING INSTRUMENTS AFFECT ACCESS



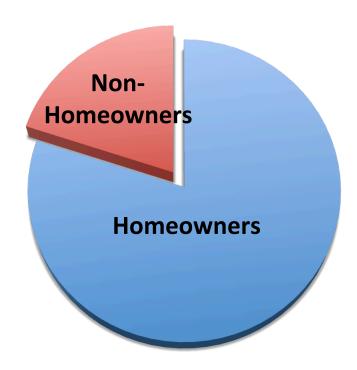
BARRIERS TO FINANCING IN THE CLEAN ENERGY ECONOMY:

EXAMPLE - PROPERTY OWNERSHIP

Below Median Income



Above Median Income



More than 1/3 of all U.S. households are not in a home they own.

OPT-IN PAYS® TARIFF:

APPROVED BY UTILITY COMMISSIONS IN KANSAS, KENTUCKY, AND ARKANSAS

PAY AS YOU SAVE (PAYS) ON-BILL PROGRAM MODEL TARIFF

- Engineery: Enginee on an optional and voluntary totals to any cooperative moment win takes service under any rate schedule for energy efficiency improvements (upgrades) where the cooperative provides selectric service to the structure. It shall not be a requirement that the structure be all-electric.
- 2 Participation: To participate in the Program, a member must: 1) request from the cooperative an analysis of cost effective supprades, 2) agree to the terms of the cost effectiveness analysis for as described in Bection 2.2, and 3) review the Purchase Agreement that defines member benefits and obligations, and implement any project basidoes not require an uptivnit payment from the member as described in Bection 3.3.
- Energy Effishmeny Plans: The cooperative will have its Program Operator or approved energy efficiency contractor perfum a cost effectiveness analysis and prepare an Energy Efficiency Plan (Plan), identifying recummended upgrades to improve energy efficiency and lawer power costs.
- 3.1 Insentive Payment: The cooperative may make an incentive payment for program participation that is less than or equal to the value of the upgrades to the cooperative.
- 2. Nef Eavings: Recommended upgrades shall be limited to those where the annual Program Bernice Charges (Bernice Charges), lendeding program here and the cooperative's cost for capital are no greater than 80% of the estimated annual benefit from reduction to members' annual utility charges based on current rates in electricity analory gas costs.
- 3.3 Copay Opélea: In order to qualify a project for the Program that is not cost effective, Members may agree to pay the portion of a projects cost that prevents it from qualifying for the program as an uphon payment to the contractor. The cooperative will assume no responsibility to such uphond payments to the contractor.
- 3.4 Cost Effectiveness Analysis Fee: If the cost of the cost effectiveness analysis exceeds the value to the cooperative of upgrades accepted by members for installation, the cooperative will recover from participants the portion of the cost for the analysis that is greater than the value of the upgrades to the cooperative. The utility will not recover costs for the analysis if the Energy Efficiency Plan concludes that proposed upgrades are cost effective only with a copay. The cooperative will recover all of its costs for the analysis at a location from a member who declines to install upgrades identified in an Energy Efficiency Plan that does not require a copar.
- 3.5 Existing Buildings: Projects that address apgrades to exhibing buildings deemed unlikely to be habitative or to serve their Intended purpose for duration of service charges will not be approved unless other funding can effect necessary repairs.
- 4 Approved Coefisation: Should the member determine to proceed with implementing The Plan, the cooperative shall determine the appropriate monthly Program Charge as described below. The member shall sign the Agreement and select a contractor from the cooperative's list of approved contractors.
- S Quality Assurance: When the energy efficiency upgrades are completed, the contractor shall be paid by the cooperative, following on-site or telephone inspection and approval of the installation by the cooperative or its Program Operator.
- # 2016 by the Energy Efficiency Institute, Inc., Colchester, VT

- 6 Program Bervioes Charge: The cooperative will recover the costs for its investments including any fees as allowed in this tariff through monthly Service Charges assigned to the meter at the location where suppresses are installed and paid by members occupying that location until all cooperative costs have been recovered. Service Charges will also be set for a duration not to the exceed 50% of estimated life of the suppress or the length of a full parts and labor warrantly, whichever is less and in no case longer than bevire years. The Service Charges and duration of acaments will be included in the Purchase Augmented.
- 6.1 Cost Resovery: No sooner than 45 days after approval by the cooperative or its Program Operator, the member shall be billed the monthly Program Charge as determined by the cooperative. The cooperative will bill and collect Bervice Charges until cost recovery is complete except in cases discussed in Bection 7.
- 6.2 Termination of Program Charge: Once the cooperative's costs for Upgrades at a location have been recovered, the monthly Program Charge shall no longer be billed, except as described in Bection 7.
- 6.3 Extension of Program Charge: As described in Dection 6 or for any other reason, if the morthly Bervice Charge is reduced or suspended, once repairs have been successfully effected or service reconnected, the number of total monthly payments shall be extended until the Bervice Charges collected equal the cooperative's cost for installation as described in Bection 5. The duration of Bervice Charges will also be estended if there are missed payments and the current occupant is still benefitting from the upgrades in order for the cooperative to recover its costs to install upgrades at a location.
- 6.4 Tied to the Meter: Until cost recovery for upgrades at a location is complete or the upgrades fall as described in Dection 7, the lerms of this tariff shall be binding on the metered structure and any future member who shall receive service at that location.
- 6.5 Disconnection for Non-Payment: Without regard to any other Commission or cooperative rules or policies, the Itervice Charges shall be consistered as an essential part of the customer's bill for electric service, and the cooperative may disconnect the metered structure for non-payment of Bervice Charges under the same provisions as for any other standards remines.
- Repairs: Bhould, at any future time during the billing of Bervice Charges, the cooperative determine that the installed Upgrades are no longer functioning as intended and that the occupant, or building owner if different, did not dismage or hal to maintain the upgrades is place, the cooperative shall reduce or suspend the Program Bervice Charges until such time as the cooperative and/or its contractor can repair the upgrade. If the upgrade cannot be regarded or replaced cost effectively, the cooperative will waive remaining charges.

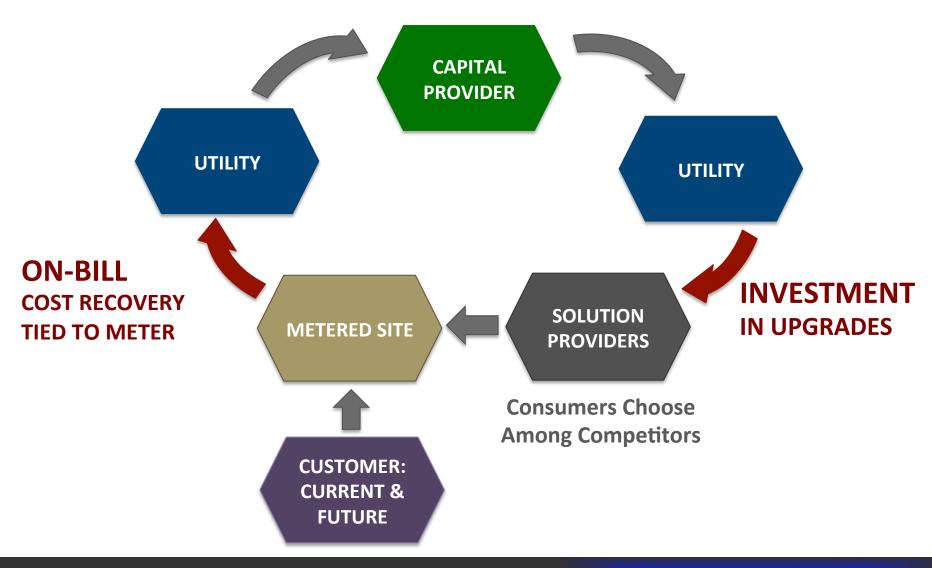
If the cooperative determines the occupant, or building owner if different, did damage or fall to maintain the upgrades in place, it will seek to recover all costs associated with the installation, including any frees, incentives paid to lower project costs, and legal frees.

The Service Charges will continue until cost recovery is complete

The model tariff here is based on the most recent filing, unanimously approved in Arkansas.

PAY As You Save® (PAYS®)

PAYS offers all utility customers the option to access cost effective energy upgrades using a proven investment and cost recovery model that benefits both the customer and utility.



PAYS® OFFER — HERE'S HOW IT WORKS:

- Energy saving upgrades are installed in your home or building, and you pay nothing upfront. The utility pays for the installed energy solution.
- To recover its costs, the utility puts a fixed charge on your electric bill that is significantly less than the estimated energy savings from these upgrades.
- You have no loan, no lien, and no debt associated with this transaction; just lower utility bills and a more comfortable home.
- When the utility recovers its costs, your obligation to pay ends.
- If you leave this location sooner, or if an upgrade fails and is not repaired, your obligation to pay ends if you have followed your responsibilities.

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PAY As You Save® (PAYS®)

Comparison for building efficiency upgrades



Investment acceleration is a product of these multiples.

- ✓ No consumer loan, lien, or debt
- ✓ Reaches renters and low-income
- ✓ Higher uptake rates
- ✓ Deeper energy & carbon savings

RESULT: IMMEDIATE SURGE IN INVESTMENT

Comparing last (and best) 3 months of **HELP** (Loan) with first 3 months of **HELP PAYS**®: (Tariff)

- Doubled customers seeking assessments, and more than a third were multi-family (compared to 0 previously).
- Among customers receiving assessments, 100% opt-in for multi-family rental units, and >80% for single family.
- **Doubled** the scale of capital improvements from an average of \$3000 to above \$6000 to get deeper energy savings (~30%).

Double customers X Double project size =

Quadrupled investment, soaring from \$225k to \$1 million.



EXAMPLE TRANSACTION:



Single story home, upgraded with insulation, air sealing, and heat pump

• Investment: \$10,000

Cost recovery period: 15 years

• Cost of Capital: 3%

• Savings: \$100 / month

Charge: -\$70 / month

Net savings to customer: \$30 / month, ~30% of savings

Energy savings: 8,000 kWh / year

Source: Briefing by MACED, the program operator for the <u>How\$mart KY</u> program. This sample has conveniently round numbers; average investment size is ~\$7500.

EXAMPLE INVESTMENT PROGRAM:



- 2,400+ efficiency assessments with offers to invest
- 1,400+ investments: More than half of customers say "Yes!"
- ~\$5,700 per building, with co-payment from customer
- \$8+ million invested
- Less than **0.1%** charge off

Tariff virtually assures full cost recovery

- Annual Savings:
 - 3.2 million kWh
 - **386,000** therms
 - 5,200 tons carbon

These savings generate multiple benefit streams

Source: Midwest Energy, reporting results through August 2015

INTERESTS WITHIN NASUCA

- ✓ Electricity Committee
- ✓ Consumer Protection Committee
- ✓ Distributed Energy Resources Committee