TRENDS IN SOLAR PRICING AND STATE POLICIES: A BASELINE FOR CONSUMER ADVOCATES

Sean Gallagher, VP State Affairs
Solar Energy Industries Association

June 1, 2016

About SEIA

- U.S. National Trade Association for Solar Energy
 - Founded in 1974
 - 1,000 member companies from all 50 states
- Our Mission: Build a strong solar industry to power America
- Our Goal: 100 gigawatts of solar capacity by 2020

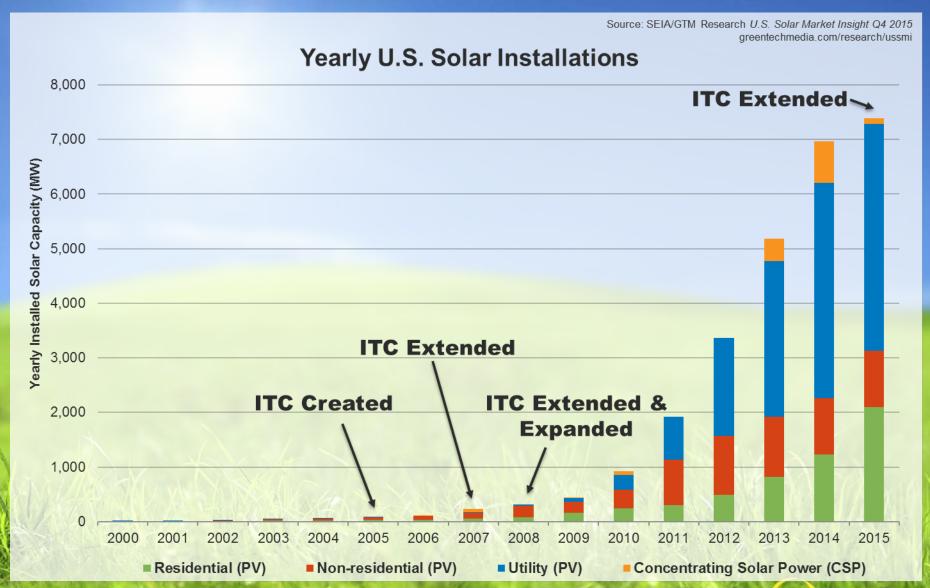




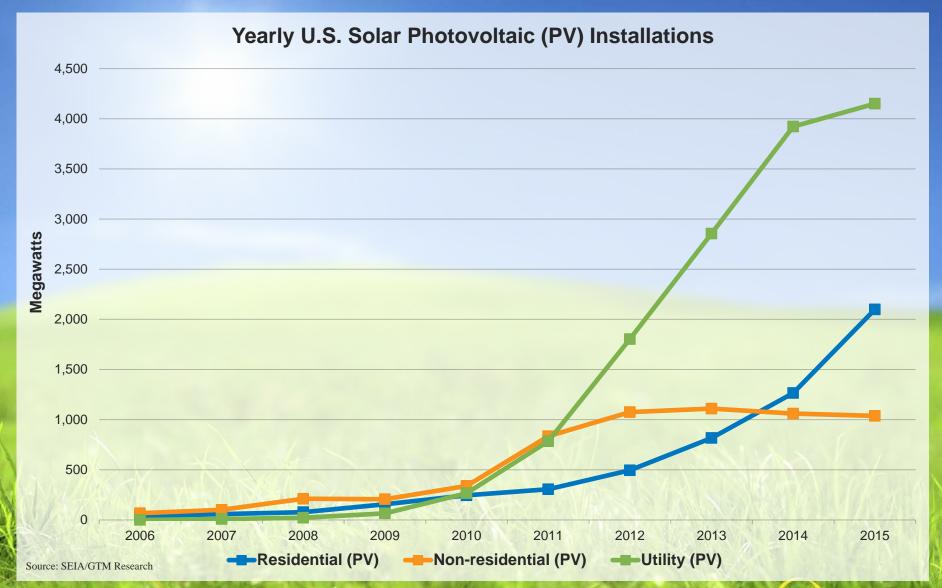
Agenda

- Solar market statistics
- Distributed generation policies and trends
- Utility scale solar policies and trends

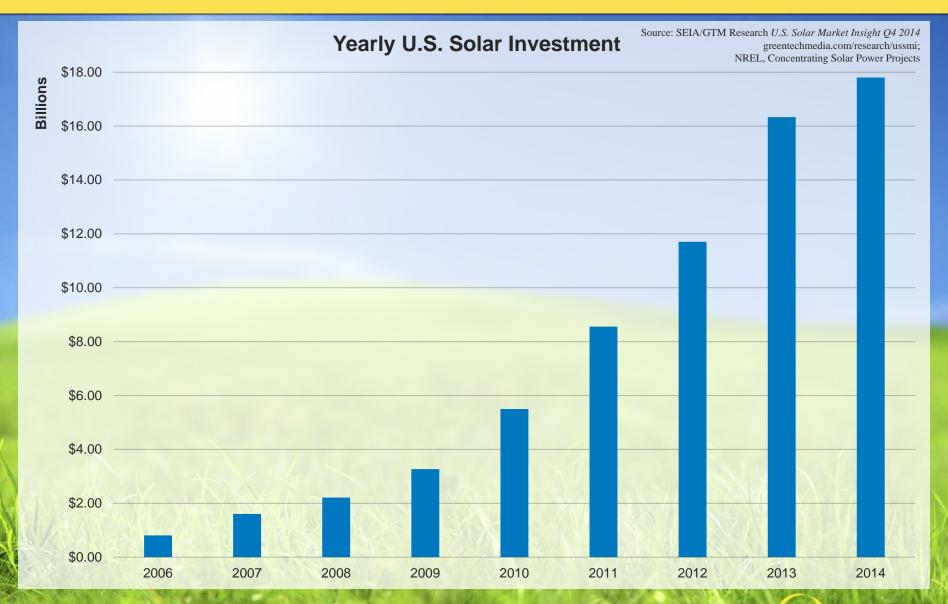
Solar Growth



Solar Growth by Market Segment

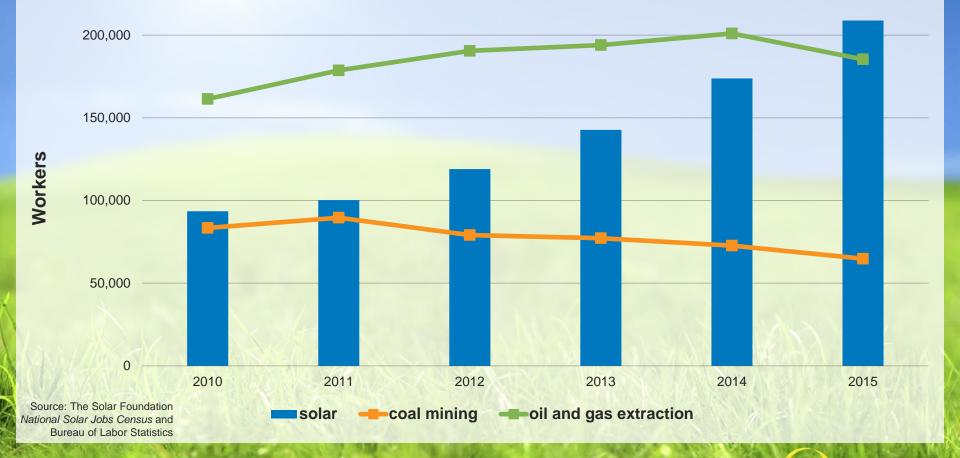


Investment in Solar has increased 10x since 2006

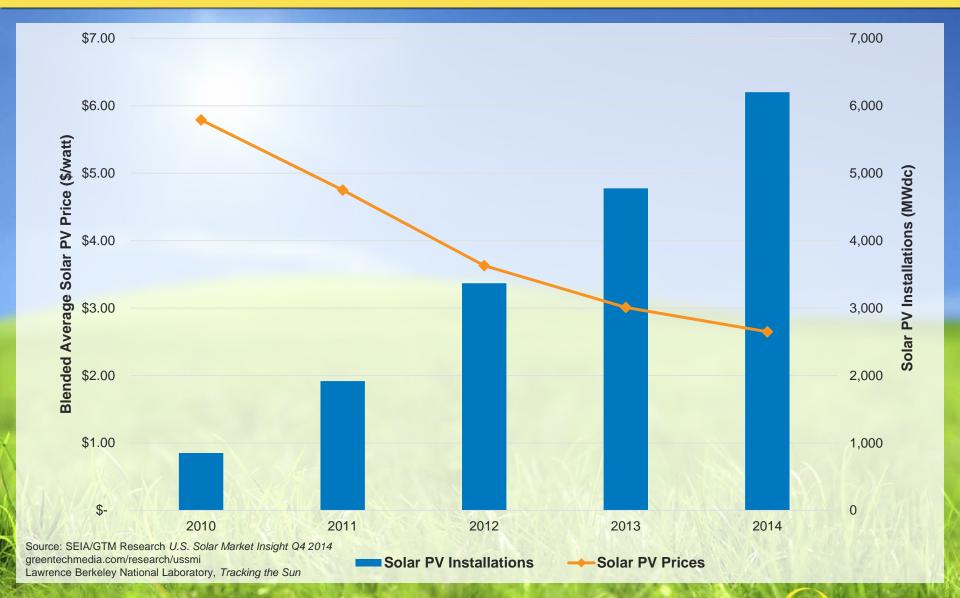


Solar as an Economic Engine

 Nearly 209,000 American workers in solar – more than double the number in 2010 – at more than 8,000 companies

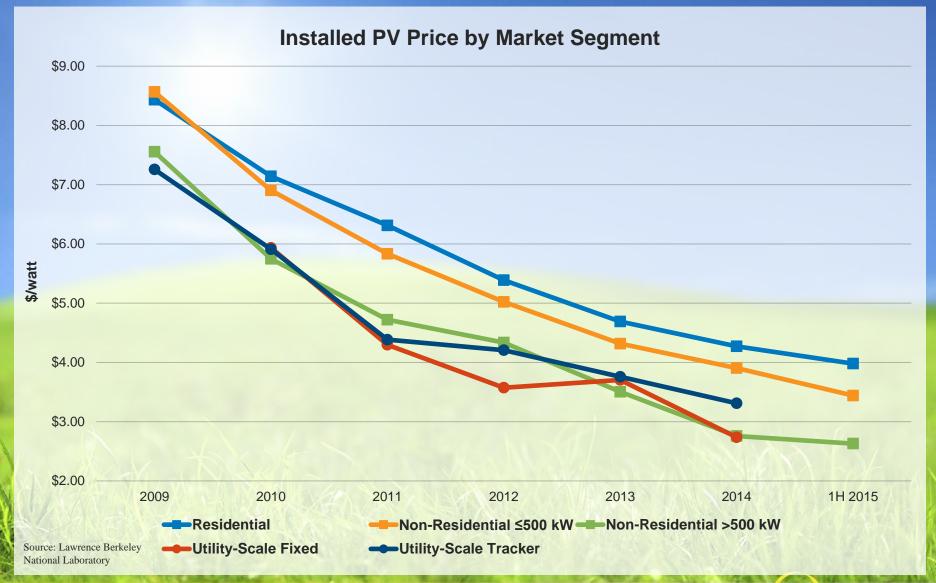


Growth in Solar led by Falling Prices

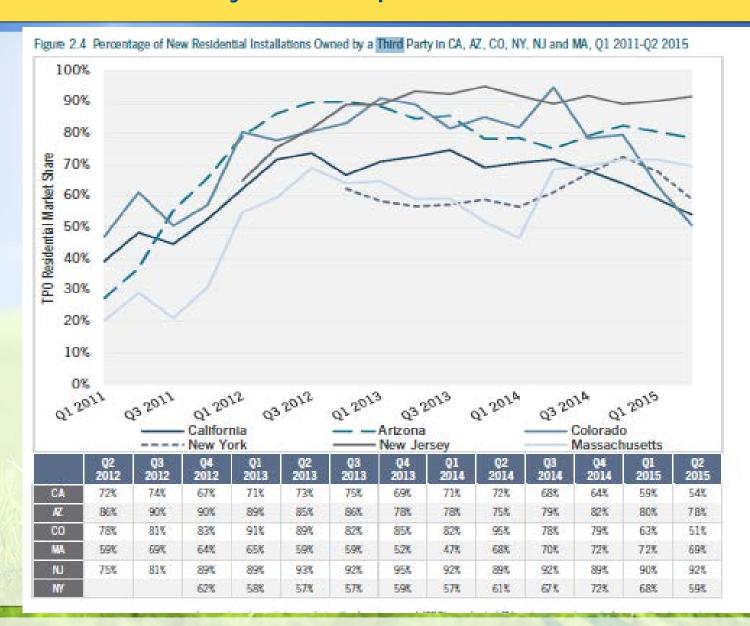




PV Prices fall by 50%+ over last 5 years

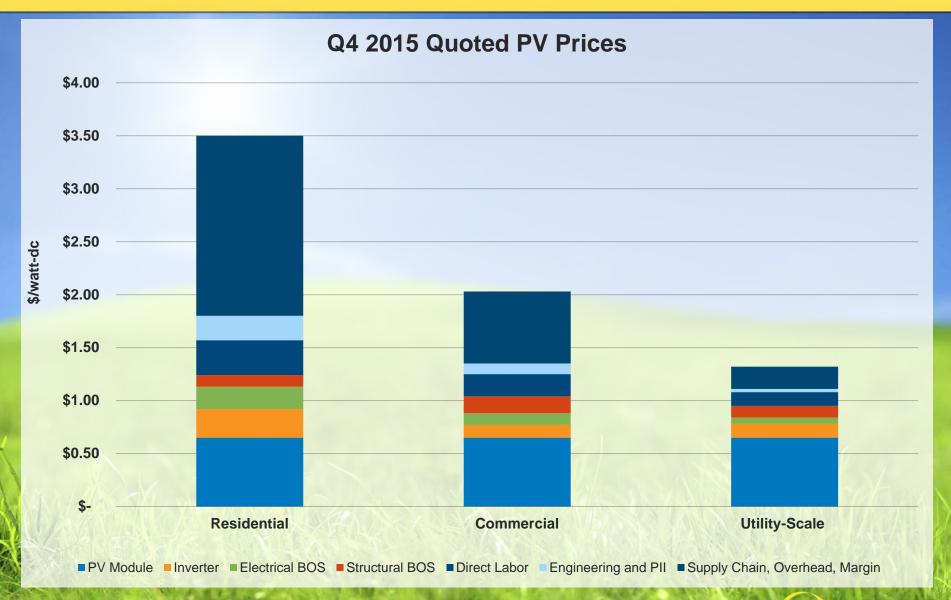


Residential Third-Party Ownership Broadens Access to Solar

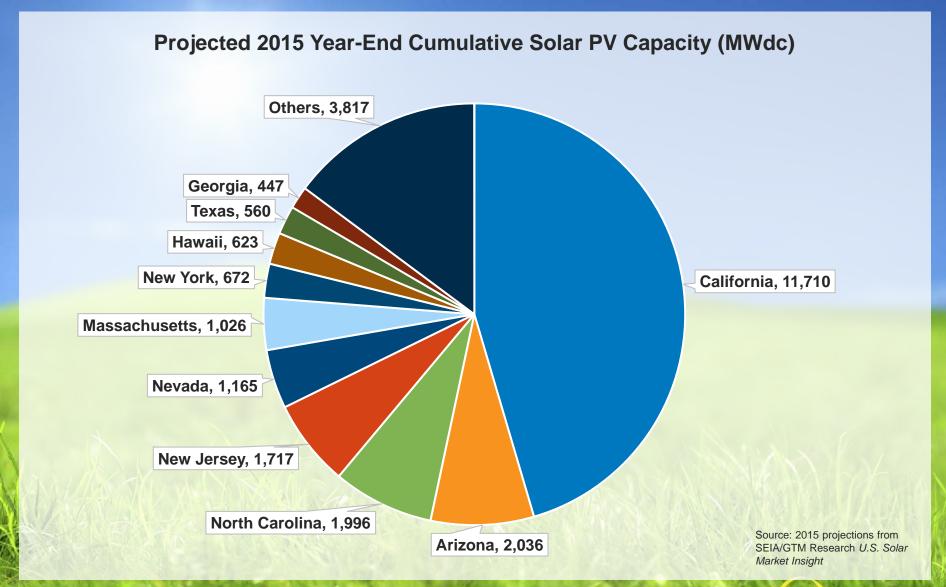


Source: SEIA/GTM U.S. Solar Market Insight Q2 2015

Solar PV Price Breakdown



U.S is a 50 state market



Moving Beyond Traditional Solar Markets: <u>Distributed Generation (21)</u>

Top 10 DG States by Absolute Growth					
	State	2011-15 DG MW	2016-2020 DG MW	DG Growth	
1	California	3,880	13,234	9,353	
2	New York	510	2,711	2,201	
3	Massachusetts	937	2,256	1,319	
4	Maryland	306	1,111	805	
5	Connecticut	185	912	727	
6	New Jersey	1,132	1,683	551	
7	Texas	113	598	486	
8	Florida	106	574	468	
9	Minnesota	28	472	444	

	Top 10 DG States by % Growth				
	State	2011-15 DG MW	2016-2020 DG MW	DG % Growth	
1	South Carolina	8	172	2097%	
2	Minnesota	28	472	1579%	
3	Indiana	9	130	1348%	
4	Virginia	19	208	1003%	
5	Michigan	15	151	936%	
6	New Hampshire	23	222	868%	
7	District of Columbia	15	136	796%	
8	Delaware	32	271	752%	
9	Illinois	22	180	731%	
10	Vermont	55	399	632%	

1	Vermont	87.11	637.61	550.50
2	Delaware	33.56	285.99	252.42
3	California	99.12	338.07	238.94
4	Connecticut	51.58	253.90	202.32
5	Massachusetts	137.84	331.97	194.13
6	District of Columbia	22.63	202.86	180.22
7	Hawaii	322.62	484.18	161.56
8	New Hampshire	17.25	166.94	149.70
9	New Mexico	33.63	179.78	146.14
10	Maryland	50.92	184.91	133.99

Source: SEIA/GTM Research

Moving Beyond Traditional Solar Markets: Utility-Scale (21)

Top 10 Utility-Scale States by Absolute Growth					
	State	2011-15 Utility-Scale MW	2016-2020 Utility-Scale MW	Utility-Scale Growth	
1	Texas	394	4,233	3,840	
2	California	7,179	10,407	3,229	
3	Utah	194	1,466	1,272	
4	Nevada	777	1,978	1,201	
5	Florida	21	1,173	1,152	
6	Georgia	339	1,392	1,054	
7	New Mexico	250	1,287	1,037	
8	Oregon	26	1,042	1,016	
9	Colorado	162	956	794	
10	Virginia Vir	2	750	748	

Top 10 Utility-Scale States by % Growth					
	State	2011-15 Utility-Scale MW	2016-2020 Utility-Scale MW	Utility-Scale % Growth	
1	Washington	0.0	142.4	-	
2	Iowa	0.0	68.0	-	
3	Louisiana	0.0	33.7	-	
4	New Hampshire	0.0	12.5	-	
5	Virginia	2.1	750.4	36414%	
6	Minnesota	2.3	682.6	29578%	
7	Michigan	1.3	333.5	26372%	
8	South Carolina	3.7	525.2	14095%	
9	Florida	20.9	1,173.0	5511%	
10	Oregon	26.3	1,041.8	3861%	

Top 10 Utility-Scale States by Per Capita Growth				
	State	2011-15 watts/person	2016-2020 watts/person	Growth in watts/person
1	New Mexico	119.99	617.30	497.30
2	Utah	64.80	489.22	424.42
3	Nevada	268.73	684.25	415.52
4	Hawaii	38.23	333.57	295.34
5	Oregon	6.53	258.58	252.06
6	Vermont	94.04	286.45	192.42
7	Colorado	29.63	175.15	145.51
8	Texas	14.33	154.11	139.78
9	Minnesota	0.42	124.34	123.93
10	South Carolina	0.76	107.27	106.52

Source: SEIA/GTM Research

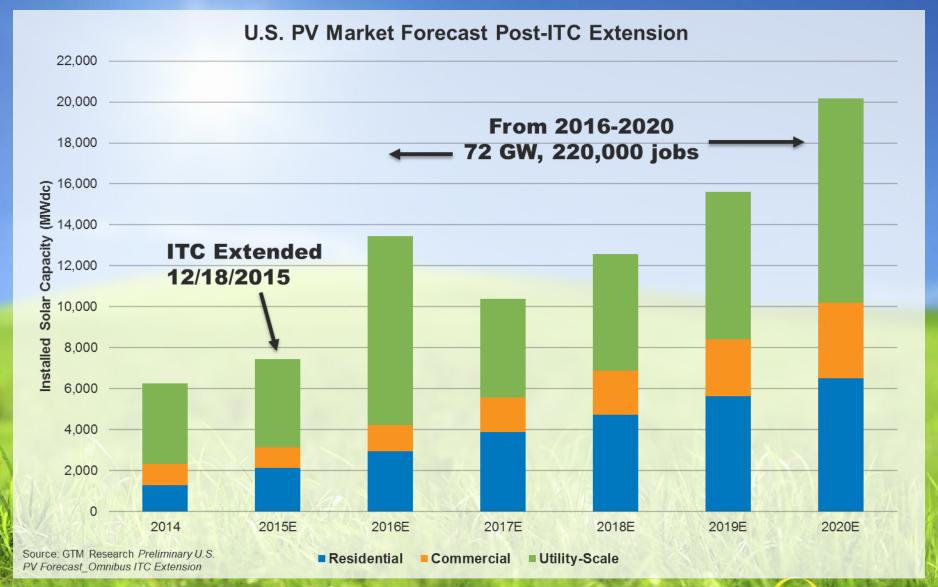
Extending the ITC

- Extended at 30% through the end of 2019
 - Drops to 26% in 2020 and 22% in 2021
 - After 2021, Commercial credit drops to 10%, Residential credit expires
- Commence Construction language added
 - Projects must be placed in service before the end of 2023

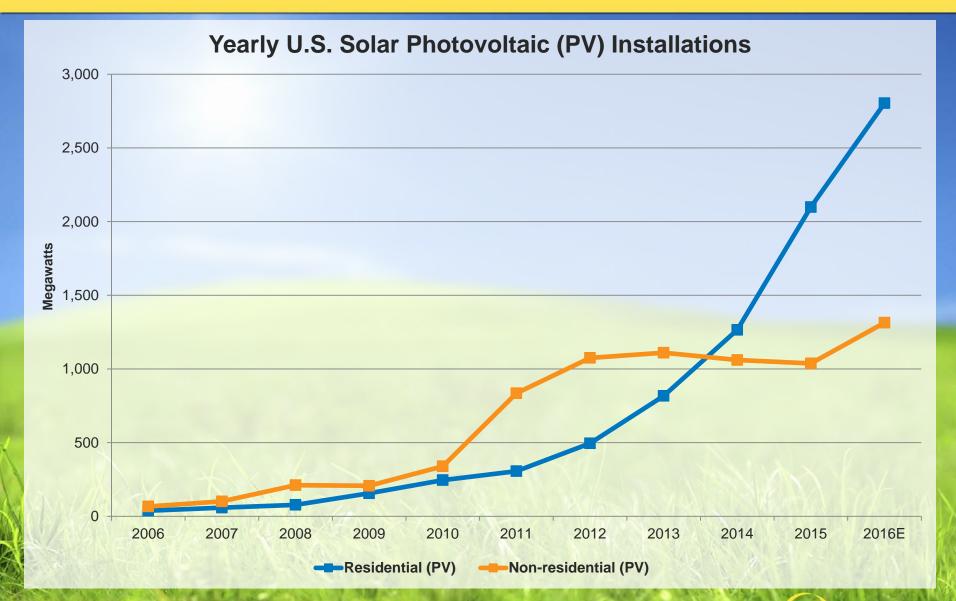




100 GW by 2020 with Extension

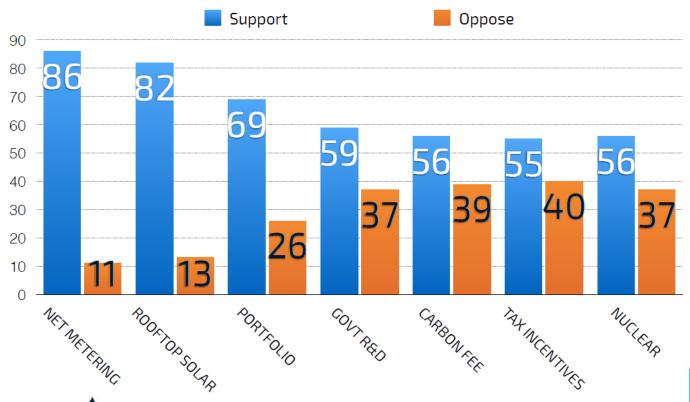


Residential & Commercial (Distributed)



Broad Public Support for Solar

ROOFTOP SOLAR AND NET METERING ARE CLEAR WINNERS (REPUBLICANS)



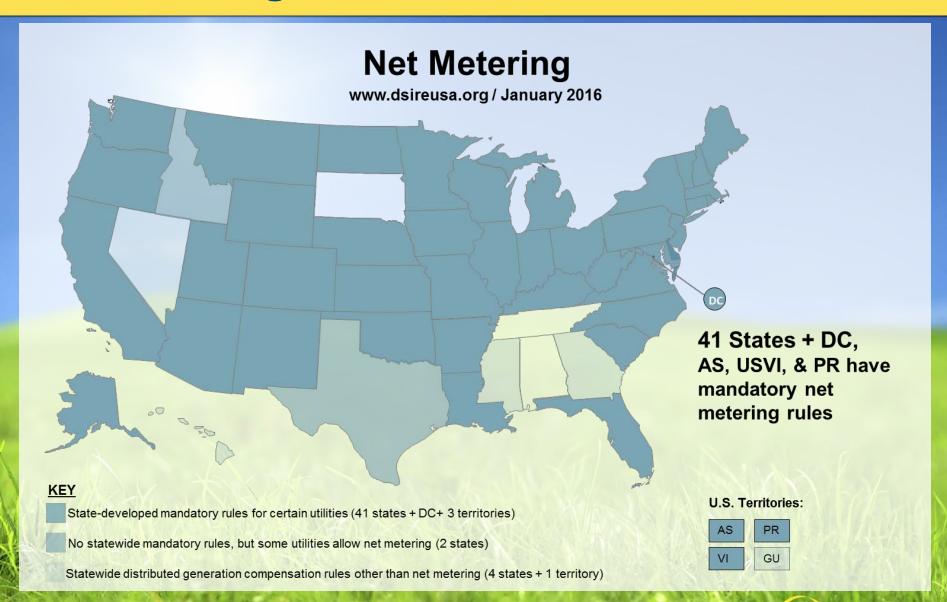




PUBLIC OPINION STRATEGIES



Net Metering



Net Metering

 Under current NEM rules, distributed generation solar at grid parity in 20 states



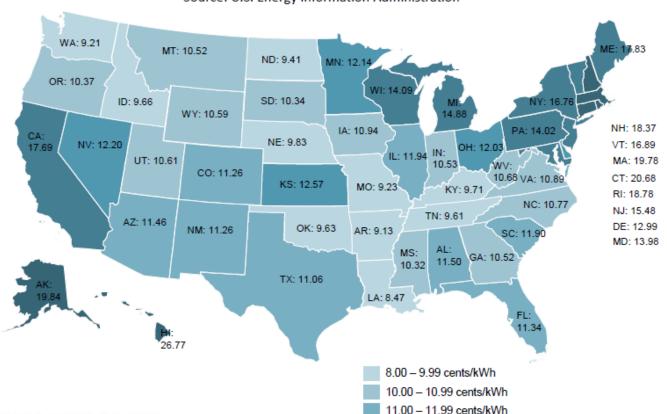
Source: Shayle Kann, GTM Research U.S. Solar Market Insight Conference Keynote: The Future of Solar

Average Retail Rates

NC STATE UNIVERSITY

Average Residential Electricity Rate by State (cents/kWh; Feb. 2016)







SEIA Solar Energy Industries Association®

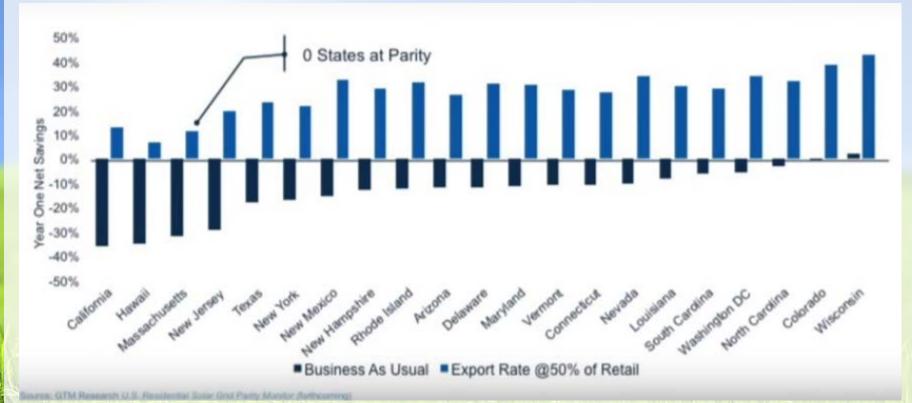
12.00 - 12.99 cents/kWh

13.00 - 17.99 cents/kWh

18.00+ cents/kWh

Net Metering

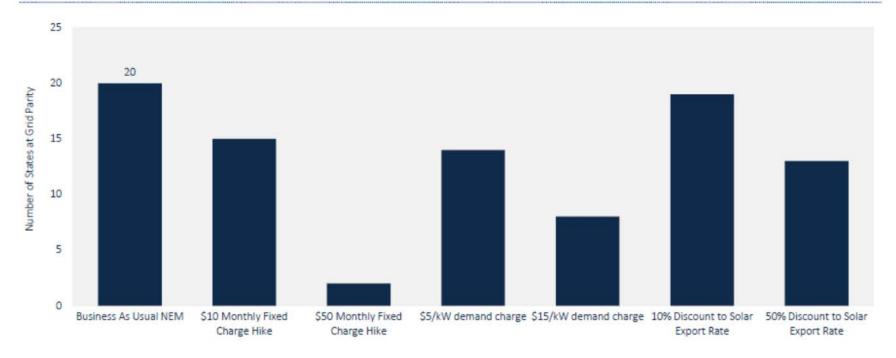
- If export rate is cut in half, 0 states at grid parity
- Nevada outcome looms large, but not emblematic of NEM policy nationally



Source: Shayle Kann, GTM Research U.S. Solar Market Insight Conference Keynote: The Future of Solar

Impact of other rate design changes





Executive Summary: U.S. Residential Solar Economic Outlook 2016-2020

gtmresearch

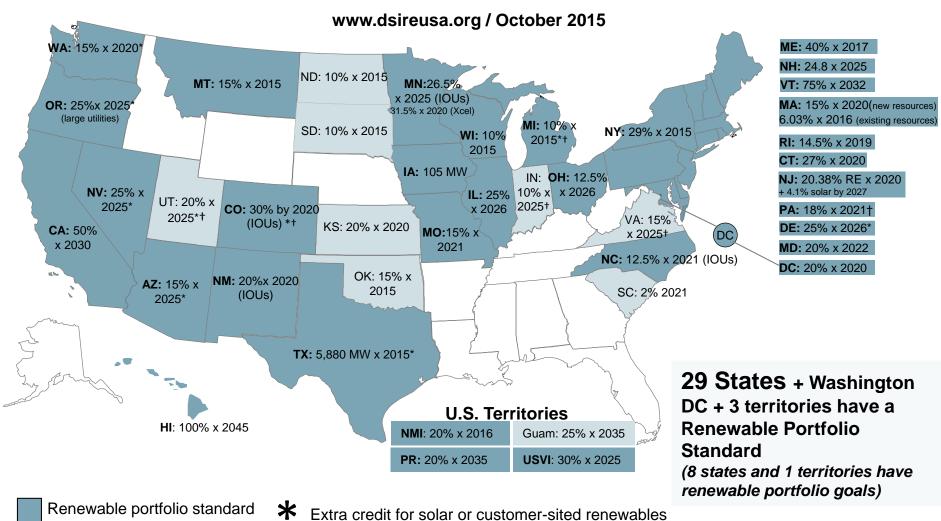


Renewable portfolio goal





Renewable Portfolio Standard Policies



Includes non-renewable alternative resources

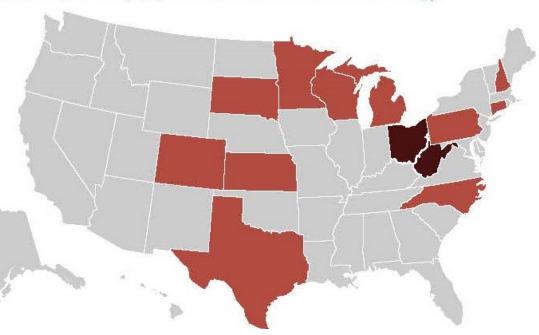
State RPS – threats since 2013

FIGURE 1

Battles over state-level renewable energy standards

Selected efforts to repeal or weaken ramp-up schedules for renewable energy

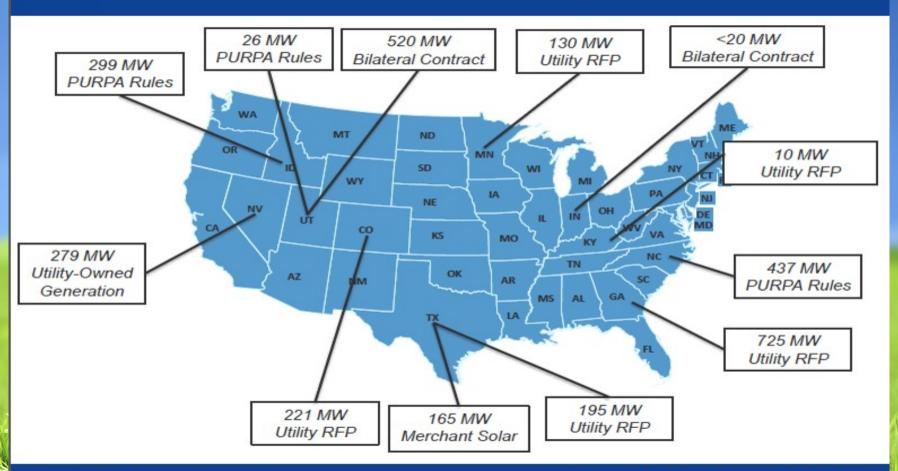
- States that have repealed or frozen their renewable energy standards
- Other states with bills introduced from 2013 to present that propose to repeal or weaken their ramp-up schedules



- 13 states have considered repeal or weakening RPS (Source: Center for American Progress report, March 2015)
- Ohio RPS frozen; WV RPS repealed (but included clean coal and old tires)
- Colorado and NC bills to weaken RPS defeated in 2015
- Texas bill to weaken RPS passed state Senate in April, but died in House
- Kansas bill to make RPS voluntary agreed to by AWEA May 2015

Industry Trends: Non-RPS Procurement

Utility Procurement Outside the RPS: 3 GW in 12 Months



GTM RESEARCH

www.gtmresearch.com

Source: U.S. Utility PV Market Tracker

Industry Trends: Community Solar



13 STATES & D.C.

Over the past several years, shared renewables has grown quickly into a mainstream movement. Today, 13 states and the District of Columbia have shared renewables policies in place, and many more are considering programs to expand consumer access to clean energy.

CLICK STATE TO VIEW POLICY DETAILS

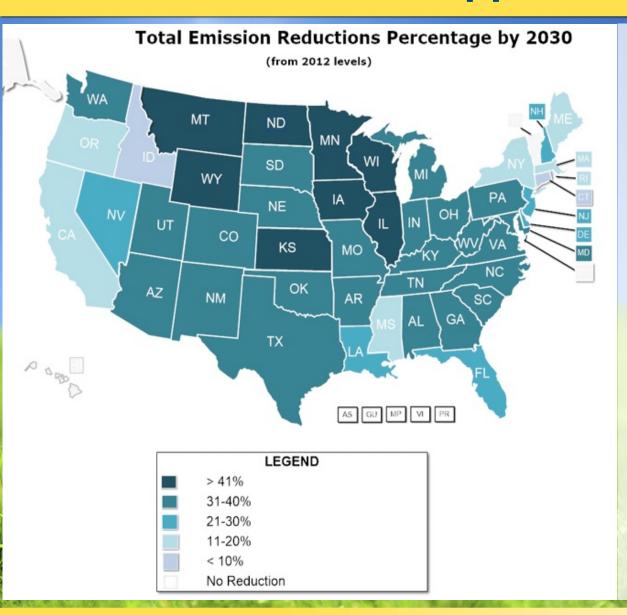


Source: http://www.sharedrenewables.org/community-energy-projects/

- 13 states & DC have adopted shared or community solar programs
- Expands solar access to more customers
 - Multi-family
 - Shaded roof
 - Low & moderate income
 - Poor credit
- Multiple
 business
 models,
 including utility
 ownership



Clean Power Plan - Opportunity



- CPP will drive 20 GW of additional capacity by 2030
- SEIA is focused on Southeast & Midwest
 - State targets > 35%
 - States planning SIPs
 - Open new markets
 - Cross over with other SEIA policy priorities
 - Regional approach allows efficient use of resources
- CPP Mechanisms could include:
 - RPS expansions (CA, IL, MI)
 - IRP (GA, CO)
 - Other utility RFP (TN, VA)
 - Utility ownership (AL)
 - Community Solar (MN, CO)

Changing Policy Landscape – Utility Scale Solar

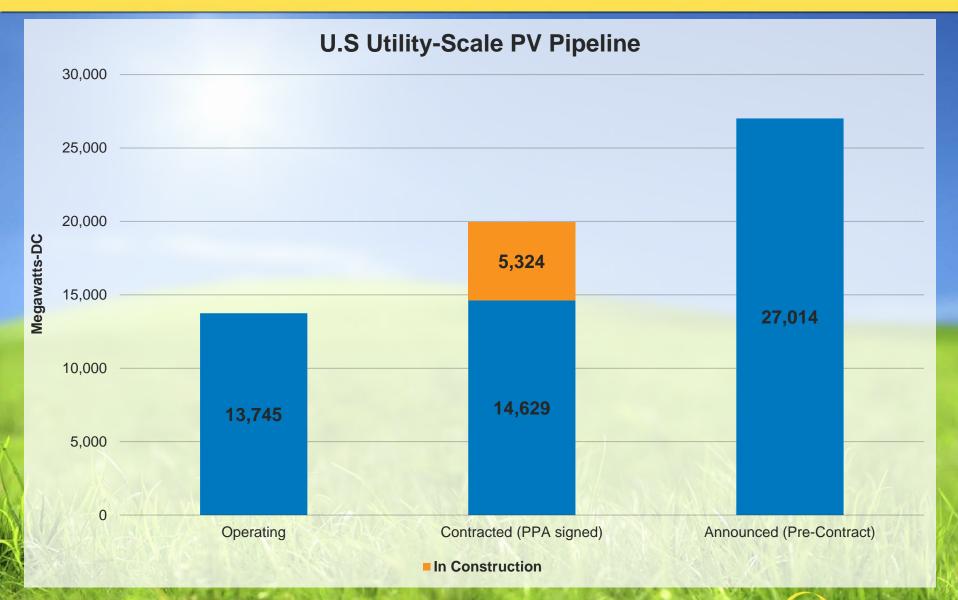
- Not just RPS any more though RPS remains big driver
- USP gains acceptance from Utilities as prices fall and utility holding companies gain experience owning & operating large solar plants
 - PPA pricing reported below \$40/MWh
 - Utilities owning solar projects include:
 - · Southern, Dominion, Mid-American, Duke
- Clean Power Plan and other economic and regulatory challenges to the aging coal fleet presents near term opportunities in the South.
- PURPA & voluntary markets
 - PURPA in NC
 - Voluntary programs by municipal utilities in Texas
 - Alabama (500 MW)
 - Virginia (400 MW)
 - Tennessee (800 3,800 MW)
 - Arkansas (~100 MW)
 - South Carolina (~100 MW)
 - Georgia Power IRP
- In slightly longer term Texas comes into play in a big way
 - ERCOT projects 13,000 MW solar



Changing Policy Landscape – Utility Scale Solar

- Corporate buyers present new market in some states
 - Kaiser virtual PPA in CA
 - Apple and Google projects in NC, VA
 - Switch in NV
 - Utilities in mature markets increasingly look to offload procurement obligations to other entities (e.g. PG&E, "even with 50% RPS, expect minimal procurement")
- Grid Integration and Transmission present challenges that will increase with penetration
 - Reduced capacity values with increasing solar penetration
 - California "duck curve"
 - Long distance transmission projects remain subject to multiple layers of state, federal and local regulation, with no end in sight
 - Grid-scale storage development remains nascent

Utility Scale



Industry Trends: Solar Plus Storage

- SEIA views storage as an enabling technology, for both the utility-scale and distributed generation markets
 - Storage and related advanced electronics enable solar projects to provide grid services to utilities, mitigates integration of variable resources, increases value to grid
- Solar-plus-storage deployments totaled 4 MWdc in 2014, but GTM Research expects them to grow to 22 MWdc in 2015 and reach 769 MWdc by 2020.
- California is expected to be the biggest solar-plus-storage market, with 422 MWdc installed in 2020 alone.
- In dollar terms, GTM expects the market to grow to \$246 million in 2015 and \$643 million in 2016. By 2020, the annual U.S. solar-plus-storage market will be \$3.1 billion.
- State storage incentive programs/proceedings
 - California 1,300 MW by 2024
 - NJ FY 2016 incentive program
 - MA considering incentives for storage



Thank You

